State of Tennessee Department of Environment and Conservation Division of Air Pollution Control William R. Snodgrass Tennessee Tower 312 Rosa L. Parks Avenue, 15<sup>th</sup> Floor Nashville, TN 37243 Telephone: (615) 532-0554



## NON-TITLE V PERMIT APPLICATION FACILITY IDENTIFICATION

Please	type or print and submit in d	uplicate for e	each emission source. A	ttach appropriat	te source description forms.				
SITE INFORMATION									
<ol> <li>Organization's legal nan Tennesse Department o</li> <li>Site name (if different fro</li> </ol>	f Safety and Homeland	For APC use	APC Company point no.  APC Log/Permit no.						
Williston Radio Site		only							
3. Site address (St./Rd./Hwy 3580 Ebenezer Loop	y.)	County r Fayette	County name Fayette						
City or distance to nearest Somerville	town		922120						
5. Site location (in lat, /long,)	Latitude 35° 8' 19.3" N		_	Longitude 89° 21' 0.3" W					
	CONTACT	INFORM	IATION (RESPONS	SIBLE PERS	ON)				
6. Responsible person/Auth Stephen Philyaw Mailing address (St/Rd/				615-36	umber with area code 65-1664 ber with area code				
225 Ezell Pike	itwy.)				615-360-8033				
City Nashville		State TN	Zip code 37217	Email ad stephe	dress n.philyaw@tn.gov				
	CON	TACT INI	FORMATION (TEC	CHNICAL)					
7. Principal technical conta Stephen Philyaw				615-36	umber with area code 65-1664				
Mailing address (St/Rd/ 225 Ezell Pike	Hwy)		700	615-36	ber with area code 60-8033				
City Nashville		State TN	Zip code 37217	Email ad stephe	dress n.philyaw@tn.gov				
	CO	NTACT II	NFORMATION (B						
8. Billing contact TN Dept. of Safety/Home		rvices Div	ision-Christine Tyt		umber with area code 1-5138				
Mailing address (St./Rd./ 1150 Foster Ave	Hwy.)				Fax number with area code 615-253-2652				
City Nashville			Email address Bill.Walker@tn.gov						
			SOURCE INFORM	ATION					
9. Emission source no. (num B150799369	nber which uniquely identifies	s this source)							
10. Brief description of emission source One (1) 75KW Propane Emergency Standby Generator, Ford WSG-1068 engine, Cummings 75GGHF Date of Manufacture: February, 2015									
11. Normal operation:	Hours/Day Days/V			Weeks/Year	l -				
	Emergency Use		gency Use	Emergenc					
12. Percent annual throughput	Dec. – Feb. 25%	March 25%	– May ó	June – Augu 25%	Sept. – Nov. 25%				

TYPE OF PERMIT REQUESTED    Date construction started   Date construction started   Date completed   Last permit no.   Emission source reference number
Construction permit (X) None B150799369  Hyou choose Construction permit, then choose either New Construction, Modification, or Location transfer B150799369  New Construction (X) March, 2015  Madfigation Cycle Completion date June, 2015  Modification Cycle Completion date June, 2015  Modification Started or will start Date complete or will complete Cycle Cyc
If you choose Construction perms, then shouse either New Construction, of Location transfer   New Construction   Nature   N
If you choose Construction permit, then choose either New Construction, Modification, or Lucation transfer
Hyou choose Construction permit, then choose either New Construction, Modification, or Location transfer   New Construction   Starting date   Completion date   New Construction   Nameric, 2015   June, 2015   Jun
New Construction   Storting date   Completion date   March, 2015   June, 2015   June, 2015
Modification   Date modification started or will start   Date completed or will complete
Date completed or will complete
Comparison of the last construction or operating permit application:   Comparison of the last construction or operating permit application:   Comparison of the last construction or operating permit application:
Location transfer   Transfer date   Address of last location
14. Describe changes that have been made to this equipment or operation since the last construction or operating permit application:  None  SIGNATURE  Based upon information and belief formed after a reasonable inquiry, I, as the responsible person of the above mentioned facility, certify that the information contained in this application and any attached application(s) is accurate and true to the best of my knowledge. As specified in TCA Section 39-16-702(a)(4), this declaration is made under penalty of perjury.  15. Signature (application must be signed before it will be processed)  Stephen Philyaw  Title Radio Systems Analyst  Title Phone number with area code 615-365-1664   Table of Pollution Reduction Device or Method Codes  Note: For cyclones, settling chambers, wet scrubbers, and electrostatic precipitators; the efficiency ranges correspond to the following percentages: High 95-99-%. Medium 88-95% And Low: Less than 80%  The system has several pieces of connected control equipment, indicate the sequence, For example: 008'010.97% Tonos of the below codes fit, use 999 as a code for other and specify in the comments.  Note jumpent.  OBJUSTICATION OF COMMENT OF COMME
14. Describe changes that have been made to this equipment or operation since the last construction or operating permit application:  None  SIGNATURE  Based upon information and belief formed after a reasonable inquiry, I, as the responsible person of the above mentioned facility, certify that the information contained in this application and any attached application(s) is accurate and true to the best of my knowledge. As specified in TCA Section 39-16-702(a)(4), this declaration is made under penalty of perjury.  15. Signature (application must be signed before it will be processed)  Stephen Philyaw  Title Radio Systems Analyst  Title Radio Systems Analyst  And Low: Less than 80%.  Note: For cyclones, settling chambers, wet scrubbers, and electrostatic precipitators, the efficiency ranges correspond to the following percentages:  High 95-99%. Medium 80-95%. And Low: Less than 80%.  And Low: Less than 80%.  Tomos of the below codes fit, use 999 as a code for other and specify in the commences.  Note guiment.  Activated Carbon Adsorption  (48 Linestone Injection - Dry.  (40 Alterburer - Direct Flame.  (21 Liquid Pitration System.  (49 Alterburer - Direct Flame)  (40 Process Fencles High Efficiency.  (40 Process Genever.  (40 Process Gene
None    Signature   Signature
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Section 39-16-702(a)(4), this declaration is made under penalty of perjury.   Date   3-26-15
Signeture (application must be signed before it will be processed)   Date   3-26-15
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Stephen Philyaw   Radio Systems Analyst   615-365-1664
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Note: For cyclones, settling chambers, wet scrubbers, and electrostatic precipitators, the efficiency ranges correspond to the following percentages: High: 95-99+% Medium: 80-95% And Low: Less than 80%. If the system has several pieces of connected control equipment, indicate the sequence. For example: 008'010,97% If none of the below codes fit, use 999 as a code for other and specify in the comments.  No Equipment. Activated Carbon Adsorption. 004 Activated Carbon Adsorption. 048 Limestone Injection – Dry. 041 Activated Carbon Adsorption. 048 Afterburner – Direct Flame 021 Liquid Filtration System. 049 Afterburner – Direct Flame with Heat Exchanger 022 Mist Eliminator – High Velocity. 015 Afterburner – Catalytic with Heat Exchanger. 020 Process Change. 046 Alkalized Alumina 040 Process Enclosed 054 Alkalized Alumina 040 Process Gas Recovery. 060 Cyclone – High Efficiency. 070 080 Settling Chamber – High Efficiency. 081 Cyclone – Medium Efficiency. 082 Cyclone – Medium Efficiency. 083 Settling Chamber – High Efficiency. 084 Cyclone – Medium Efficiency. 085 Cyclone – Low Efficiency. 086 Cyclone – Settling Chamber – Low Efficiency. 087 Cyclone – Low Efficiency. 088 Settling Chamber – High Efficiency. 089 Cyclone – Low Efficiency. 090 Settling Chamber – Low Efficiency. 091 Settling Chamber – Low Efficiency. 092 Cyclone – Low Efficiency. 093 Settling Chamber – Low Efficiency. 094 Settling Chamber – Low Efficiency. 095 Settling Chamber – Low Efficiency. 096 Cyclone – Low Efficiency. 097 Settling Chamber – Low Efficiency. 098 Settling Chamber – Low Efficiency. 099 Settling Chamber – Low Efficiency. 090 Settling Chamber – Low Efficiency. 090 Settling Chamber – Medium Efficiency. 091 Sulfur Plant Sulfur Plant Double Contact Process 094 Selectrostatic Precipitator – Medium Efficiency. 094 Selectrostatic Precipitator – Medium Efficiency. 095 Selectrostatic Precipitator – Medium Efficiency. 096 Selectrostatic Precipitator – Medium Efficiency. 097 Selectrostatic Precipitator – Medium Efficiency. 098 Selectrostatic Precipit
Activated Carbon Adsorption
Afterburner – Direct Flame with Heat Exchanger
Afterburner – Direct Flame with Heat Exchanger
Afterburner - Catalytic with Heat Exchanger
Alkalized Alumina 040 Process Enclosed 054 Catalytic Oxidation – Flue Gas Desulfurization 039 Process Gas Recovery 060 Cyclone – High Efficiency 007 Settling Chamber – High Efficiency 004 Cyclone – Medium Efficiency 008 Settling Chamber – Medium Efficiency 005 Cyclone – Low Efficiency 009 Settling Chamber – Low Efficiency 006 Cyclone – Low Efficiency 009 Settling Chamber – Low Efficiency 006 Cyclone – Low Efficiency 009 Settling Chamber – Low Efficiency 006 Cyclone – Low Efficiency 009 Cyclone – Low Efficiency 000 Cyclone – Low Efficiency 000 Cyclone – Medium Efficiency 000 Cyclone – High Efficiency 000 Cyclone – H
Process Gas Recovery   060
Cyclone - High Efficiency007Settling Chamber - High Efficiency004Cyclone - Medium Efficiency008Settling Chamber - Medium Efficiency005Cyclone - Low Efficiency009Settling Chamber - Low Efficiency006Oust Suppression by Chemical Stabilizers or Wetting Agents062Spray Tower (Gaseous Control Only)052Electrostatic Precipitator - High Efficiency010Sulfuric Acid Plant - Contact Process043Electrostatic Precipitator - Medium Efficiency011Sulfuric Acid Plant - Double Contact Process044Electrostatic Precipitator - Low Efficiency012Sulfur Plant045Fabric Filter - High Temperature016Vapor Recovery System (Including Condensers, Hooding and Other Enclosures)047Fabric Filter - Low Temperature018Venturi Scrubber (Gaseous Control Only)053Fabric Filter - Medium Efficiency001Fabric Filter - Media Screens (Cotton Gins)059Wet Scrubber - High Efficiency001Flaring023Wet Scrubber - High Efficiency002Gas Adsorption Column - Packed050Wet Scrubber - Low Efficiency002Gas Adsorption Column - Tray Type051Wet Suppression by Water Sprays061
Cyclone – Low Efficiency 009  Dust Suppression by Chemical Stabilizers or Wetting Agents 062  Electrostatic Precipitator – High Efficiency 010  Electrostatic Precipitator – Medium Efficiency 011  Electrostatic Precipitator – Low Efficiency 011  Electrostatic Precipitator – Low Efficiency 012  Electrostatic Precipitator – Low Efficiency 012  Fabric Filter – High Temperature 016  Fabric Filter – Wedium Temperature 017  Fabric Filter – Low Temperature 018  Fabric Filter – Medium Temperature 018  Fabric Filter – Hotal Screens (Cotton Gins) 059  Fabric Filter – Metal Screens (Cotton Gins) 059  Gas Adsorption Column – Packed 050  Gas Adsorption Column – Tray Type 051  Wet Scrubber – Low Efficiency 003  Wet Scrubber – Low Efficiency 003  Gas Adsorption Column – Tray Type 051
Dust Suppression by Chemical Stabilizers or Wetting Agents 062 Electrostatic Precipitator – High Efficiency 010 Electrostatic Precipitator – Medium Efficiency 011 Electrostatic Precipitator – Low Efficiency 012 Fabric Filter – High Temperature 016 Fabric Filter – Wedium Temperature 017 Fabric Filter – Low Temperature 018 Fabric Filter – Medium Efficiency 001 Flaring 023 Fabric Filter – Medium Efficiency 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter – Medium Fabric Filter 001 Flaring 023 Fabric Filter 001 Flaring 024 Fabric Filter 001 Flaring 025 Fabric
Electrostatic Precipitator – High Efficiency 010 Electrostatic Precipitator – Medium Efficiency 011 Electrostatic Precipitator – Low Efficiency 011 Electrostatic Precipitator – Low Efficiency 012 Fabric Filter – High Temperature 016 Fabric Filter – Wedium Temperature 017 Fabric Filter – Low Temperature 018 Fabric Filter – Medium Temperature 018 Fabric Filter – Medium Temperature 018 Fabric Filter – Hotal Screens (Cotton Gins) 059 Fabric Filter – Metal Screens (Cotton Gins) 059 Fabric Filter – Low Efficiency 001 Fabric Filter – Metal Screens (Cotton Gins) 059 Fabric Filter – Metal Screens (Cotton Gins) 059 Fabric Filter – Metal Screens (Cotton Gins) 059 Fabric Filter – Low Efficiency 001 Fabric Filter – Medium Efficiency 002 Fabric Filter – Medium Efficiency 003 Fabric Filter – Medium Filter – Low Efficiency 003 Fabric Filter – Medium Filter – Medium Efficiency 003 Fabric Filter – Medium Filter – Medium Efficiency 003 Fabric Filter – Medium Filter – Medium Efficiency 003 Fabric Filter – Medium Filter – Medium Efficiency 003 Fabric Filter – Medium Filter – Medium Efficiency 003 Fabric Filter – Medium Filter – Medium Efficiency 003 Fabric Filter – Medium Filter – Med
Electrostatic Precipitator – Medium Efficiency 011 Sulfuric Acid Plant – Double Contact Process 044 Electrostatic Precipitator – Low Efficiency 012 Sulfur Plant 045 Fabric Filter – High Temperature 016 Fabric Filter – Low Temperature 017 Fabric Filter – Low Temperature 018 Fabric Filter – Medium Temperature 018 Fabric Filter – Medium Temperature 018 Fabric Filter – Medium Screens (Cotton Gins) 059 Fabric Filter – Medium Efficiency 001 Flaring 023 Gas Adsorption Column – Packed 050 Gas Adsorption Column – Tray Type 051 Wet Suppression by Water Sprays 061
Fabric Filter – High Temperature 016 Fabric Filter – Medium Temperature 017 Fabric Filter – Low Temperature 018 Fabric Filter – Metal Screens (Cotton Gins) 059 Flaring 023 Gas Adsorption Column – Tray Type 051  Vapor Recovery System (Including Condensers, Hooding and Other Enclosures) 047  Venturi Scrubber (Gaseous Control Only) 053  Wet Scrubber – High Efficiency 001  Wet Scrubber – Medium Efficiency 002  Wet Scrubber – Low Efficiency 003  Wet Scrubber – Low Efficiency 003  Wet Suppression by Water Sprays 061
Fabric Filter - Medium Temperature 017 Other Enclosures) 047 Fabric Filter - Low Temperature 018 Venturi Scrubber (Gaseous Control Only) 053 Fabric Filter - Metal Screens (Cotton Gins) 059 Wet Scrubber - High Efficiency 001 Flaring 023 Wet Scrubber - Medium Efficiency 002 Gas Adsorption Column - Packed 050 Wet Scrubber - Low Efficiency 003 Gas Adsorption Column - Tray Type 051 Wet Suppression by Water Sprays 061
Fabric Filter – Low Temperature
Flaring         023         Wet Scrubber – Medium Efficiency         002           Gas Adsorption Column - Packed         050         Wet Scrubber – Low Efficiency         003           Gas Adsorption Column - Tray Type         051         Wet Suppression by Water Sprays         061
Gas Adsorption Column Packed
Gas Adsorption Column – Tray Type
Table of Emission Estimation Method Codes
Not application / Emissions are known to be zero0
Emissions based on source testing
Emissions based on material balance using engineering expertise and knowledge of process
Emissions calculated using emission factors from EPA publications No. AP-42 Compilation of Air Pollution Emissions Factors
Emissions based on material balance using engineering expertise and knowledge of process

State of Tennessee Department of Environment and Conservation Division of Air Pollution Control William R. Snodgrass Tennessee Tower 312 Rosa L. Parks Avenue, 15<sup>th</sup> Floor Nashville, TN 37243 Telephone: (615) 532-0554



## NON-TITLE V PERMIT APPLICATION EMISSION POINT DESCRIPTION

Please type or print	and submit in d	uplicate for each	stack or emis	ssion sou	rce. Attach to the No	n-Title V	Facility Iden	tification Form (Al	PC 100)			
GENERAL IDENTIFICATION AND DESCRIPTION												
Organization name     Tennessee Department of Safety and Homeland Security								APC Company point no.				
2. Emission source no. (As on Non-Title V Facility Identification Form) Flow diagram point number B150799369								APC Log/Permit no.				
3. Brief emission point descr One(1) 75KW Propane En				VSG-10	068 engine , Cun	ımings (		Distance to nearest	property line (Ft.)			
			STACK AN	ND EM	ISSION DATA		N 2-1 1-					
4. Stack or emission point data:  →	Height above		Diameter (I	Ft.)	Temperature (°F)	% of tim 100%	e over 125°F		Direction of exit (Up, down or horizontal) UP			
Data at exit conditions: →	ta at exit conditions: Flow (actual Ft, */Min,) Velocity (F/Sec,)					Moisture (Grains/Ft, 3)  Moisture (Percent)						
Data at standard conditions: →	Flow (Dry std, Ft, 3/Min,) Velocity (Ft, /Sec.)				Moisture (Grains/Ft	3)		Moisture (Percent)				
5. Air contaminants			Actual emiss	ions								
	Emission:	s (Lbs./Hr.)  Maximum	Concentration		] 9		missions est	Control devices *	Control efficiency%			
Particulate matter			**									
Sulfur dioxide (SO <sub>2</sub> )			***									
Carbon monoxide (CO)		11.58	PPM		2.89		6	000				
Organic compounds			PPM									
Nitrogen oxides (NO <sub>X</sub> )		1.05	PPM		.2625		6	000				
Fluorides												
Greenhouse gases (CO <sub>2</sub> equivalents)												
Hazardous air pollutant (specify)												
Hazardous air pollutant (specify)		,										
Other (specify)												
Other (specify)												
Other (specify)												

			APC 101
6. Check types of monitoring and recording instruments th	at are attache	d:	
	monitor (	), Other (specify in comments) (	
7. Comments	Homer (	), Other (opening in commence) (	
Calculations derived using information provided by a	manufacture	T.)	
8. Control device or Description of operating parameters of d	evice (flow rat	e, temperature, pressure drop, etc.):	
Method code			
description:			
·			
Lbs, /Million BTU heat input,  *** Exit gas sulfur dioxide concentrations units: Process – PPM	by volume, dry Pollution Redu	action Device or Method Codes	other boilers –
	(Alpha	betical listing)	
Note: For cyclones, settling chambers, wet scrubbers, and electros	static precipitat	ors; the efficiency ranges correspond to the following percentages:	
High: 95-99+%, Medium: 80-95%		ess than 80%.	
If the system has several pieces of connected control equipment, i	ndicate the seq	uence. For example: 008'010.97%	
If none of the below codes fit, use 999 as a code for other and spe			
No Equipment	000	Limestone Injection – Dry	041
Activated Carbon Adsorption		Limestone Injection – Wet	
Afterburner – Direct Flame		Liquid Filtration System	049
Afterburner - Direct Flame with Heat Exchanger	022	Mist Eliminator - High Velocity	014
Afterburner – Catalytic		Mist Eliminator – Low Velocity	
Afterburner – Catalytic with Heat Exchanger		Process Change	
Alkalized Alumina		Process Enclosed	
Catalytic Oxidation – Flue Gas Desulfurization		Process Gas Recovery	
Cyclone – High Efficiency		Settling Chamber – High Efficiency	
Cyclone – Medium Efficiency		Settling Chamber – Medium Efficiency	
Cyclone – Low Efficiency		Settling Chamber – Low Efficiency	
Dust Suppression by Chemical Stabilizers or Wetting Agents	062	Spray Tower (Gaseous Control Only)	052
Electrostatic Precipitator – High Efficiency		Sulfuric Acid Plant – Contact Process	
Electrostatic Precipitator – Medium Efficiency		Sulfuric Acid Plant – Double Contact Process	
Electrostatic Precipitator – Low Efficiency		Sulfur Plant	

## **Table of Emission Estimation Method Codes**

Vapor Recovery System (Including Condensers, Hooding and

 Flaring
 023

 Gas Adsorption Column -- Packed
 050

State of Tennessee
Department of Environment and Conservation
Division of Air Pollution Control
William R. Snodgrass Tennessee Tower
312 Rosa L. Parks Avenue, 15<sup>th</sup> Floor
Nashville, TN 37243
Telephone: (615) 532-0554



## NON-TITLE V PERMIT APPLICATION PROCESS OR FUEL BURNING SOURCE DESCRIPTION

Please type or print and sub	mit in duplicate and attach to the	he Non-Title V Facility Identific	eation Form (APC 100).				
GE	ENERAL IDENTIFICATION	ON AND DESCRIPTION					
Organization name     Tennessee Department of Safety and Hon	APC Company – Point no.						
2. Emission source no. (As on Non-Title V Facility	APC use	APC Log/Permit no.					
B150799369		only					
3. Description of process unit  One (1) 75KW Propane Emergency Standb	by Generator, Ford WSG	-1068engine, Cummings	GGHF Date of Manufacture: February,				
	PROCESS SOURCE DESC	CRIPTION AND DATA					
4. Type of source			(Check only one option below)				
Process Source: Apply for a separate Permit for each	source, (Check at right and co	mplete lines 5, 6, and 11)	( )				
Process Source with in process fuel: Products of com Apply for a separate permit for each source. (Check a							
Non-Process fuel burning source: Products of combu Complete this form for each boiler or fuel burner and (APC 101) for each stack, (Check at right and complete	d complete a Non-Title V Emiss		( 🗙 )				
5. Type of operation: Continuous ( )							
6. Process material inputs and	Diagram reference		it rates (pounds/hour)				
In-process solid fuels A.		Design	Actual				
N/A							
В,							
C <sub>p</sub>							
D.							
E,							
F.							
G,							
	Totals						

(Over)

CN-0741 (Rev\_ 5-13) RDA-1298

<sup>\*</sup> A simple process flow diagram must be attached.

BOILER, BURNER, GENERATOR, OR SIMILAR FUEL BURNING PROCESS DESCRIPTION												
7. Boiler or burner data: (Complete lines 7 to 11 using a separate form for each boiler, burner, etc.)												
Number							orsepower		l input	Other rating		
		mber**			Rated notsepower		capac	eity	(specify cap		and units)	
01	1		Propane Spark Ignited			83.7		(10 <sup>6</sup> BTU/Hr.)		75 KW	75 KW	
Serial no.		Date con	structed	Date manufac	ctured		Date of la	st modi	fication (	explain in comme	nts bel	ow)
B150799369 Not Constructed Yet February, 2015 None												
** Source with a common stack will have the same stack number.  *** Cyclone, spreader (with or without reinjection), pulverized (wet or dry bottom, with or without reinjection), other stoker (specify type, hand fired, automatic, or other type (describe below in comments).												
AUT TO	FUEL USED IN BOILER, BURNER, GENERATOR, OR SIMILAR FUEL BURNING SOURCE											
8. Fuel data: (	Comp	olete for a p	process source with	in process fuel	or a no	on-process	fuel burnin	g sourc	e)			
Primary fuel	Primary fuel type (specify)  Liquid Propane  Standby fuel type(s) (specify)											
Fuels used			Annual usage		Iourly	usage	9/	ó	%	BTU value	T	(For APC use only)
				Desig	_	Average	Sul	Sulfur		of fuel		SCC code
Natural gas:			10 <sup>6</sup> Cu. Ft.	Cu, Ft.		Cu. Ft.	/ /		/ / / /	1,000		
#2 Fuel oil:			10 <sup>3</sup> Gal.	Gal.		Gal.			/ / / / /			
#5 Fuel oil:			10 <sup>3</sup> Gal	Gal.		Gal.			//			
#6 Fuel oil:			10 <sup>3</sup> Gal.	Gal.		Gal.			//			
Coal:			Tons	Lbs.	I	_bs.						
Wood:			Tons	Lbs	I	Lbs.	/ /		/ /			
Liquid propa	ine:		10 <sup>3</sup> Gala	Gal.	(	Gal.	/ /		/ / / / /	85,000		
Other (specif units):	y typ	e &										
9. If Wood is u	ised a	ıs a fuel, s <sub>i</sub>	pecify types and es	stimate percen	t by wo	eight of b	ark		lá.			
10. If Wood is u	ised v	vith other	fuels, specify perc	ent by weight	of woo	d charge	l to the bur	ner,				
11. Comments	-							_				
Standby Emergency Generator- usage depends of commercial power losses.												
vic												